



May 2022

CREATING VALUE IN **COLOMBIA & ECUADOR**

The information contained in this presentation does not purport to be all-inclusive or contain all information that readers may require. You are encouraged to conduct your own analysis and review of Gran Tierra Energy Inc. ("Gran Tierra," "GTE," or the "Company") and of the information contained in this presentation. Without limitation, you should read the entire record of publicly filed documents relating to the Company, consider the advice of your financial, legal, accounting, tax and other professional advisors and such other factors you consider appropriate in investigating and analyzing the Company. You should rely only on the information provided by the Company and not rely on parts of that information to the exclusion of others. The Company has not authorized anyone to provide you with additional or different information, and any such information, including statements in media articles about Gran Tierra, should not be relied upon. No representation or warranty, express or implied, is made by Gran Tierra as to the accuracy or completeness of the information contained in this document, and nothing contained in this presentation is, or shall be relied upon as, a promise or representation by Gran Tierra.

An investment in the securities of Gran Tierra is speculative and involves a high degree of risk that should be considered by potential purchasers. Gran Tierra's business is subject to the risks normally encountered in the oil and gas industry and, more specifically, certain other risks that are associated with Gran Tierra's operations and current stage of development. An investment in the Company's securities is suitable only for those purchasers who are willing to risk a loss of some or all of their investment and who can afford to lose some or all of their investment. You should carefully consider the risks described under the heading "Risk Factors" and elsewhere in the Company's Annual Report on Form 10-K for the year ended December 31, 2021 and in the Company's other SEC filings available at www.grantierra.com.

In this presentation, unless otherwise indicated, all dollar amounts are expressed in US dollars and all production and reserves are working interest before royalties ("WI"). Please see the appendices to this presentation for important advisories relating to the Company's presentation of oil and gas information, oil and gas activities and financial information, including the presentation of non-GAAP measures

Forward-Looking Information Cautionary Advisory

This presentation contains opinions, forecasts, projections, and other statements about future events or results that constitute forward-looking statements within the meaning of the United States Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended, and financial outlook and forward looking information within the meaning of applicable Canadian securities laws (collectively, "forward-looking statements"). All statements other than statements of historical facts included in this presentation regarding our financial position, estimated quantities and net present value of reserves, business strategy, plans and objectives for future operations, capital spending plans and those statements preceded by, followed by or that otherwise include the words "believe," "expect," "anticipate," "forecast," "budget," "will," "estimate," "target," "project," "plan," "should," "guidance," "strives" or similar expressions are forward-looking statements. Such forward-looking statements include, but are not limited to, the Company's expectations regarding the Company's guidance, including future production, operating netback, EBITDA, free cash flow, and funds flow from operations, its capital program, including the timing of its drilling and workover plan, the reduction in costs and the benefits of reduced capital spending and G&A expenses, the benefits of derivative transactions, drilling schedule, exploration costs, well performance and production, liquidity and access to capital, future plans when oil prices increase, the Company's strategies and results thereof, the Company's operations including planned operations, the use and the benefits of government programs, the Company's expectations regarding its environmental, social and governance program, the impact of the COVID-19 pandemic, disruptions to operations and the volatility in industry conditions. Statements relating to "reserves" are also deemed to be forward-looking statements, as they involve the implied assessment, based on certain estimates and assumptions, including that the reserves described can be profitably produced in the future.

Among the important factors that could cause actual results to differ materially from those indicated by the forward-looking statements in this presentation are: the continued impact of the COVID-19 pandemic and the procedures imposed by governments in response thereto; disruptions to local operations; the volatility in oil and gas industry conditions and commodity prices; the actions of OPEC and non-OPEC countries; prices and markets for oil and natural gas are unpredictable and volatile; the accuracy of productive capacity of any particular field; the timing and impact of any resumption of operations; Gran Tierra's operations are located in South America and unexpected problems can arise due to guerrilla activity, strikes, or local blockades or protests; technical difficulties and operational difficulties may arise which impact the production, transport or sale of our products; geographic, political and weather conditions can impact the production,

transport or sale of our products; the Russian invasion of Ukraine, the ability of Gran Tierra to execute its business plan and realize expected benefits from current initiatives (including a reduction of the capital program); the risk that unexpected delays and difficulties in developing currently owned properties may occur; the ability to replace reserves and production and develop and manage reserves on an economically viable basis; the accuracy of testing and production results and seismic data; pricing and cost estimates (including with respect to commodity pricing and exchange rates); the effect of hedges; the risk profile of planned exploration activities; the effects of drilling down-dip; the effects of waterflood and multi-stage fracture stimulation operations; the extent and effect of delivery disruptions, equipment performance and costs; actions by third parties; the timely receipt of regulatory or other required approvals for our operating activities; the failure of exploratory drilling to result in commercial wells; unexpected delays due to the limited availability of drilling equipment and personnel; the risk that current global economic and credit market conditions may impact oil prices and oil consumption more than Gran Tierra currently predicts, which could cause Gran Tierra to further modify its strategy and capital spending program; volatility or declines in the trading price of our common stock or bonds; the risk that Gran Tierra does not receive the anticipated benefits of government programs, including government tax refunds; Gran Tierra's ability to comply with financial covenants in its credit agreement and indentures and make borrowings under its credit agreement; and the risk factors detailed from time to time in Gran Tierra's periodic reports filed with the Securities and Exchange Commission, including, without limitation, under the caption "Risk Factors" in Gran Tierra's Annual Report on Form 10-K for the year ended December 31, 2021, many of which are beyond the Company's control. These filings are available on the SEC website at <http://www.sec.gov> and on SEDAR at www.sedar.com. Although the current guidance, capital spending program and long term strategy of Gran Tierra are based upon the current expectations of the management of Gran Tierra, should any one of a number of issues arise, Gran Tierra may find it necessary to alter its business strategy and/or capital spending program and there can be no assurance as to the date of this presentation as to how those funds may be reallocated or strategy changed and how that would impact Gran Tierra's results of operations and financial position. Forecasts and expectations that cover multi-year time horizons or are associated with 2P reserves inherently involve increased risks and actual results may differ materially.

The forward-looking statements contained in this presentation are based on certain assumptions made by Gran Tierra based on management's experience and other factors believed to be appropriate. Gran Tierra believes these assumptions to be reasonable at this time, but the forward-looking statements are subject to risk and uncertainties, many of which are beyond Gran Tierra's control, which may cause actual results to differ materially from those implied or expressed by the forward

looking statements. In particular, the unprecedented nature of the current pandemic and resulting economic conditions may make it particularly difficult to identify risks or predict the degree to which identified risks will impact Gran Tierra's business and financial condition. All forward-looking statements are made as of the date of this presentation and the fact that this presentation remains available does not constitute a representation by Gran Tierra that Gran Tierra believes these forward-looking statements continue to be true as of any subsequent date. Actual results may vary materially from the expected results expressed in forward-looking statements. Gran Tierra disclaims any intention or obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, except as expressly required by applicable law.

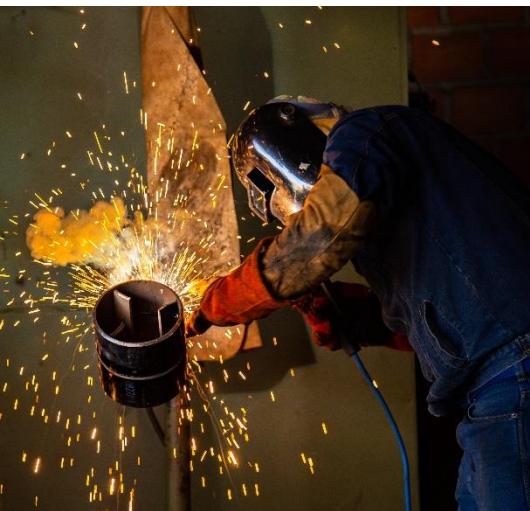
The estimates of future production, future cash flow, free cash flow, EBITDA, cash positions, total capital, certain expenses and costs, debt repayments and debt positions (including "net debt") may be considered to be future-oriented financial information or a financial outlook for the purposes of applicable Canadian securities laws. Financial outlook and future-oriented financial information contained in this presentation about prospective financial performance, financial position or cash flows are provided to give the reader a better understanding of the potential future performance of the Company in certain areas and are based on assumptions about future events, including economic conditions and proposed courses of action, based on management's assessment of the relevant information currently available, and to become available in the future. In particular, this presentation contains projected financial and operational information for 2022. These projections contain forward-looking statements and are based on a number of material assumptions and factors set out above. Actual results may differ significantly from the projections presented herein. The actual results of Gran Tierra's operations for any period could vary from the amounts set forth in these projections, and such variations may be material. See above for a discussion of the risks that could cause actual results to vary. The future-oriented financial information and financial outlooks contained in this presentation have been approved by management as of the date of this presentation. Readers are cautioned that any such financial outlook and future-oriented financial information contained herein should not be used for purposes other than those for which it is disclosed herein. The Company and its management believe that the prospective financial information has been prepared on a reasonable basis, reflecting management's best estimates and judgments, and represent, to the best of management's knowledge and opinion, the Company's expected course of action. However, because this information is highly subjective, it should not be relied on as necessarily indicative of future results. See Gran Tierra's press releases dated January 18, 2022 and April 19, 2022 for additional information regarding the 2022 guidance referred to herein.

INTRODUCTION

Slide 3

Creating Value in Colombia & Ecuador | May 2022

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WHY INVEST IN GRAN TIERRA?

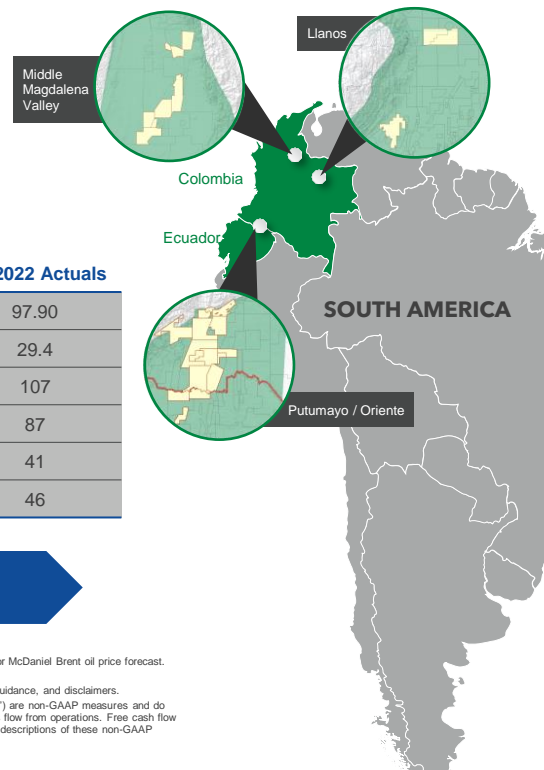


Gran Tierra offers many exciting catalysts for 2022 while maintaining financial prudence of strengthening the balance sheet and does so with an environmental and social focus

1) "Free cash flow," "EBITDA" and "net debt" are non-GAAP measure and do not have a standardized meaning under GAAP. Refer to "Non-GAAP Measures" in the appendix.
2) Based on an assumption of an average price of \$95 Brent for 2022
3) Based on mid-point exploration budget for 2022.
4) Based on shares outstanding at December 31, 2021, debt of \$668 million and GTE McDaniel December 31, 2021 Reserves Report. See appendix for McDaniel/Brent oil price forecast.
5) Scope 1: direct emissions from owned and controlled sources; Scope 2: indirect operations from external power sources
6) Based on GTE McDaniel Historical Reserves Reports from 2015 - 2021
7) See Gran Tierra guidance press releases dated April 19, 2022 and December 9, 2021 for more details and disclaimers.

GRAN TIERRA SNAPSHOT

INDEPENDENT INTERNATIONAL EXPLORATION AND PRODUCTION COMPANY WITH ASSETS IN COLOMBIA & ECUADOR



2021 Reserves ¹	1P	2P	3P	Revised 2022 Budget ³	Low Case	Base Case	Q1 2022 Actuals
MMBOE	81	125	162	Brent Oil Price (\$/bbl)	80.00	95.00	97.90
RLI (years) ^{2,4}	8	12	15	Production (kbopd)	30.5-32.5	30.5-32.5	29.4
NPV ₁₀ BT* (US \$bn)	1.6	2.4	3.1	EBITDA ⁴ (\$ million)	440-460	550-570	107
NPV ₁₀ AT* (US \$bn)	1.3	1.7	2.2	Cash Flow ⁴ (\$ million)	330-350	410-430	87
NAV ₁₀ BT*/share (US\$)	2.61	4.72	6.58	Total Capital (\$ million)	220-240	220-240	41
NAV ₁₀ AT*/share (US\$)	1.59	2.92	4.09	Free Cash Flow ⁴ (\$ million)	100-120	180-200	46

* NPVs calculated at a 5-year average Brent of \$70.37/bbl

High Quality Conventional Portfolio - **100% Oil & 99% Operated**

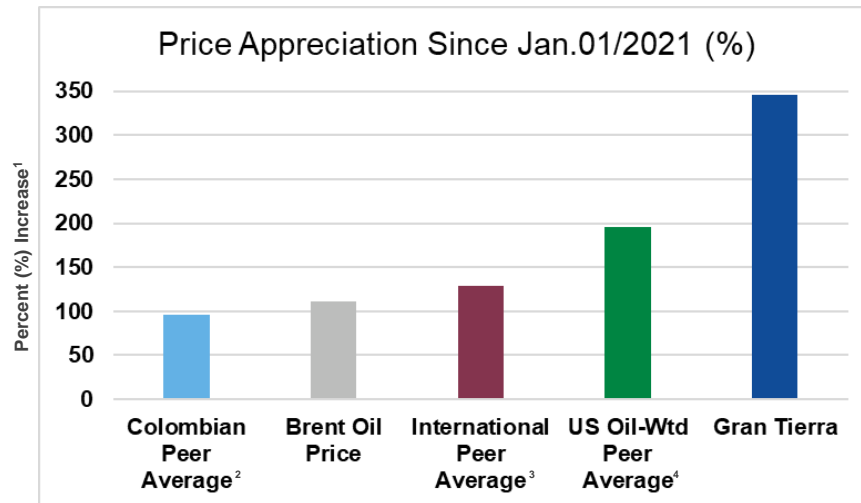
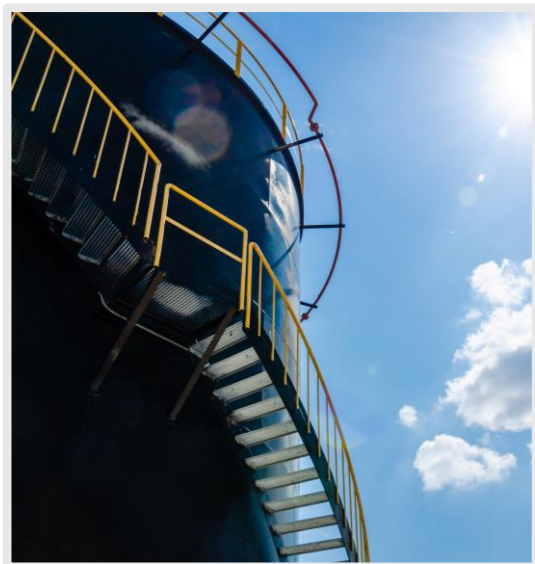


GTE LISTINGS
NYSE AMEX
LSE
TSX

1. Based on shares outstanding at December 31, 2021, debt of \$668 million and GTE McDaniel December 31, 2021 Reserves Report. See appendix for McDaniel Brent oil price forecast.
2. Calculated using average Q4 2021 W1 production of 29,493 BOEPD.
3. See Gran Tierra guidance press releases dated December 9, 2021, January 18, 2022 and April 19, 2022 for more details on guidance and revised guidance, and disclaimers.
4. Earnings before interest, taxes and depletion, depreciation and accretion ("DD&A") ("EBITDA"), cash flow, free cash flow and reserve life index ("RLI") are non-GAAP measures and do not have standardized meanings under generally accepted accounting principles in the United States of America ("GAAP"). Cash flow refers to funds flow from operations. Free cash flow is defined as "net cash provided by operating activities" less capital spending. Refer to "Non-GAAP Measures" in the May 3, 2022 press releases for descriptions of these non-GAAP measures and, where applicable, reconciliations to the most directly comparable measures calculated and presented in accordance with GAAP.

GRAN TIERRA SHARE PRICE PERFORMANCE SINCE JANUARY 1ST, 2021

» Gran Tierra has outperformed its Colombian, International and US Oil-Weighted Peers and the Brent oil price



GTE has **regained momentum** and **materially outperformed** Brent and peer groups

1) All price appreciation data shown are in USD-equivalent percentage changes from Jan.01/2021 to Apr.29/2022 and exclude dividends. Retrieved from Bloomberg Database.

2) Colombian Peer Average is arithmetic average share price performance (% change) for Arrow Exploration, Canacol Energy, GeoPark and Parex Resources

3) International Peer Average is arithmetic average share price performance (% change) for Africa Oil, Cairn Energy, Harbour Energy, Kosmos Energy, Lundin Energy, PetroTal, TransGlobe Energy and Tullow Oil

4) US Oil-Weighted Peer Average is arithmetic average share price performance (% change) for Callon Petroleum, Crescent Energy, Coterra Energy, Diamondback Energy, EOG Resources, Laredo Petroleum, Matador Resources, Northern Oil & Gas, Pioneer Natural Resources, SM Energy and W&T Offshore

RETURNING TO MATERIAL FREE CASH FLOW



FINANCIAL ACHIEVEMENTS



OPERATIONAL ACHIEVEMENTS



ON TRACK TO DELIVER STRONG RESULTS

Laser Sharp Focus on Reducing Debt

- » Credit facility has been reduced to \$10 MM as of May 3, 2022, down \$180 MM or 95% from a balance of \$190 MM as of December 31, 2020

Material Funds Flow Growth

- » Q1/2022 funds flow from operations¹ increased to \$87 MM for the quarter – up 201% q-o-q & up 34% from prior quarter (Q4/2021)

Returning to Production Growth

- » Q1/22 production averaged 29,362 BOPD, up 20% when compared to Q1/21

Acordionero Southwest Pad Drilling Completed

- » 15,484 BOPD in Q1/22; up 22% from Q1/21

Costayaco Drilling Campaign Underway

- » Spud four wells in Costayaco in 2022 and two of these wells were the fastest and lowest cost wells ever drilled in the field

Accelerated Debt Reduction Underway

- » GTE expects to fully pay off the remaining balance of its credit facility in Q2 2022

Production Levels Ramping Up Across Colombian Portfolio

Continue to Optimize Waterfloods & Increase Recovery Factors

GTE has returned to growth and is **on track to deliver strong results**

1) Funds flow from operations and free cash flow are non-GAAP measures and do not have standardized meanings under generally accepted accounting principles in the United States of America ("GAAP"). Free cash flow refers to the GAAP line item "net cash provided by operating activities" less capital expenditures. Refer to "Non-GAAP Measures" in the May 3, 2022 press releases for descriptions of these non-GAAP measures and, where applicable, reconciliations to the most directly comparable measures calculated and presented in accordance with GAAP.

2022 KEY OBJECTIVES



Disciplined 2022 budget & material free cash flow

Profitable production growth and accelerated debt reduction underway



Clear path to debt reduction

Credit facility expected to be repaid in Q2/2022 with material 2022 free cash flow



Continue to optimize waterfloods

Increase reserves with modest capital expenditures



High impact exploration

Material 2022 cash flow fully funds exploration program of 6-7 exploration wells

Revised 2022 Budget¹

Low Case¹

Base Case

Annual Average Brent Oil Price (\$/bbl)	80.00	95.00
Total Company Production (BOPD)	30,500-32,500	30,500-32,500
Operating Netback ² (\$ million)	470-490	590-610
EBITDA ² (\$ million)	440-460	550-570
Cash Flow ² (\$ million)	330-350	410-430
Total Capital (\$ million)	220-240	220-240
Free Cash Flow ² (\$ million)	100-120	180-200
Credit Facility Balance @ Dec 31, 2022 (\$ million)	0	0
Number of Development Wells (gross) ³	20-25	20-25
Number of Exploration Wells (gross) ⁴	6-7	6-7

Revised 2022 Budget¹ (\$/bbl)

Low Case¹

Base Case

Brent Oil Price (\$/bbl)	80.00	95.00
Expenses (\$/bbl)		
Transportation and Quality Discount	11.00-13.00	12.00-14.00
Royalties	14.00-15.00	17.50-18.50
Oil and Gas Sales Price (\$/bbl)	52.00-55.00	62.50-65.50
Operating Costs	11.00-13.00	11.00-13.00
Transportation (Pipeline)	0.90-1.10	0.90-1.10
Operating Netback ² (\$/bbl)	40.00-42.00	50.00-52.00
General and Administrative	1.50-2.50	2.00-2.50
Interest and Financing	3.50-4.00	3.50-4.00
Current Tax, expected to be paid in Q2/2023	5.50-6.00	7.00-8.00




Profitable production growth, debt reduction & high impact exploration

1) See Gran Tierra guidance press releases dated December 9, 2021 for more details and disclaimers on original guidance. Current revised low case was the Company's original high case. Refer to the press releases dated January 18, 2022 and April 19, 2022 for revised guidance.
 2) Operating netback, earnings before interest, taxes and depletion, depreciation and accretion ("DD&A") ("EBITDA"), cash flow and free cash flow are non-GAAP measures and do not have standardized meanings under generally accepted accounting principles in the United States of America ("GAAP"). Cash flow refers to funds flow from operations. Free cash flow is defined as "net cash provided by operating activities" less capital spending. Refer to "Non-GAAP Measures" in the May 3, 2022 press release for descriptions of these non-GAAP measures and, where applicable, reconciliations to the most directly comparable measures calculated and presented in accordance with GAAP.
 3) Development wells include 14-16 in Acordadero, 4-5 in Costayaco and 3 in Moqueta
 4) Exploration wells include 4 wells in Colombia and 2-4 wells in Ecuador

DRILLING SCHEDULE






DEVELOPMENT

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023
	 COSTAYACO: 4-5 WELLS											
	 ACORDIONERO: 14-16 WELLS											
									 MOQUETA: 3 WELLS			



EXPLORATION

Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023
						 ECUADOR: 2-3 WELLS						
						 MMV*: 1 WELL						
					 PUTUMAYO: 3 WELLS							

Drilling program consists of 20 - 25 development wells and 6 - 7 exploration wells

* MMV = Middle Magdalena Valley

NO NEAR-TERM MATURITIES, HEDGING PROGRAM IN PLACE

MATURITY PROFILE & DEBT INSTRUMENTS



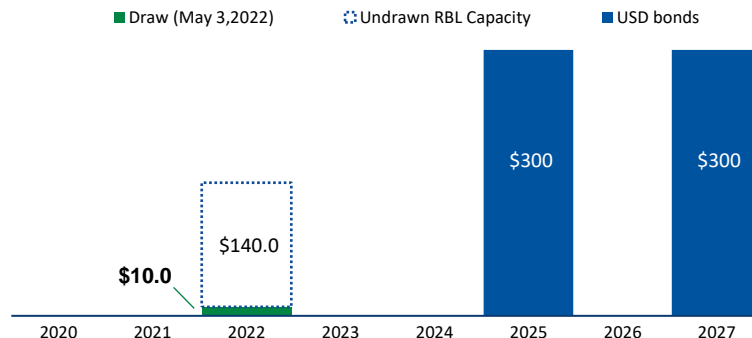
US\$150MM Capacity Credit Facility matures
November 2022



US\$300MM of 2025 Senior Notes
» Coupon of 6.25% p.a.



US\$300MM of 2027 Senior Notes
» Coupon of 7.75% p.a.



BRENT HEDGING PROGRAM

Time Period	Volume (bopd)	Swaps	Strike Prices (\$/bbl, weighted average)			
			Sold Put	Purchased Put	Sold Call	Premium
April 1-June 30, 2022	5,000	-	63.56	73.56	91.28	-
April 1-June 30, 2022	3,000	80.41	-	-	-	-
April 1-June 30, 2022	1,000	-	-	70.00	-	4.00

*Weighted average floor of \$75.81 and ceiling of \$87.62 from April to June 2022

Recent Upgrades^{1 2}: Fitch upgrade to B- (from CCC+), S&P upgrade to B (from B-)
GTE plans to **hedge 25-40% of forecasted production on a rolling basis**

1) Fitch upgrade: December 8, 2021; S&P upgrade: October 21, 2021

2) Credit ratings are intended to provide investors with an independent measure of the credit quality of an issuer of securities. Credit ratings are not recommendations to purchase, hold or sell securities inasmuch as such ratings are not a comment upon the market price of the securities or their suitability for a particular investor. There is no assurance that any rating will remain in effect for any given period of time or that any rating will not be revised or withdrawn entirely by a rating agency in the future if, in its judgment, circumstances so warrant.

GRAN TIERRA'S FOCUSED STRATEGY

Proven, Under-Explored Conventional Hydrocarbon Basins

World-class exploration program targeting large prospect inventory across proven plays in Colombia & Ecuador

Access to Established Infrastructure

Large spare capacity in pipelines & trucking, leads to strong oil prices linked to Brent, short cycle times & quick access to world markets

Strong, Stable Economic Environment

Economic environments that include contract sanctity, rule of law & encourage foreign direct investment and resource development

Highly Competitive Fiscal Regime

Flexible, progressive fiscal regimes with sliding scale royalty or contractor take that are among the best in the world

STRATEGY

TACTICS



Apply Proven Technology

GTE has been able to reduce drilling times/costs by ~50% since 2018

Focus On Balance Sheet Protection

2022 capital program provides profitable production growth, debt reduction & high impact exploration

Maintain Flexibility & Control the Allocation of Capital

~99% operated production base allows disciplined capital allocation, pace setting

Colombia & Ecuador are an excellent fit for **Gran Tierra's strategy and tactical plan**

GTE'S CONTRIBUTION AS **AN E&P COMPANY**



Maximize Value

GTE's mandate is to develop high value resource opportunities in order to deliver top-quartile returns



Social Investments

GTE aims to have a meaningful and sustainable impact through social investments within the communities near where it operates



Continuous Improvement

Continued focus on operational excellence, safety, and reduction of emissions



Disciplined approach as an E&P company - **strengthen, return, accelerate, reinvest**

CAPITAL ALLOCATION PRINCIPLES & FRAMEWORK

PRINCIPLES



Disciplined Approach to Managing Leverage



Returns Driven Capital Allocation



Generate Free Cash Flow¹

FRAMEWORK

- » Fund growth program through internally generated cash flows
- » Targeting 2022 net debt¹ under \$400 million and net debt¹ to EBITDA¹ of under 0.8x
- » Investments target a minimum IRR of 20% (AT) at full cycle
- » New investments must compete for capital against other opportunities in our extensive portfolio
- » Low capital requirements and low declines from high quality assets under waterflood are expected to generate significant free cash flow over the next five years

GTE has a disciplined approach to maximizing shareholder returns and **is focused on delivering sustainable free cash flow¹ growth**

1) "Net debt", "free cash flow" and "EBITDA" are non-GAAP measure and do not have a standardized meaning under GAAP. Refer to "Non-GAAP Measures" in the appendix.

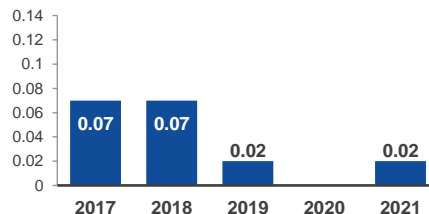
HSE IS A KEY PRIORITY AT GTE



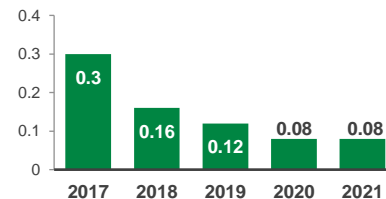
2020-2021 ACHIEVEMENTS

- » GTE achieved its **BEST SAFETY RECORD** in 2020, with a Lost Time Incident Frequency (LTIF) of zero, during which the Company logged 15 MM LTI-free person-hours
- » The Company's LTIF in 2021 of 0.02 was well **below the 2020 industry averages** of 0.08 for Latin America and 0.04 for North American exploration and production companies, as reported by the International Association of Oil and Gas Producers, and was in the top quartile in any region globally
- » GTE achieved **20-million person, LTI-free hours** between the period August 2020 to August 2021. A record for the Company

LTIF



TRIF



HSE is an integral part of GTE culture

- continued focus on operational excellence, safety, and stakeholder returns

1. LTIF: Lost Time Incident Frequency. $LTIF = ((\text{Fatalities Cases} + \text{Lost Time Incident Cases}) / \text{Man Hours}) \times 200000 \text{ MH}$.
2. TRIF: Total Recordable Incident Frequency. $TRIF = ((\text{Fatalities Cases} + \text{Lost Time Incident Cases} + \text{Restricted Work Cases} + \text{Medical Treatment Cases}) / \text{Man Hours}) \times 200000 \text{ MH}$.

ENVIRONMENTAL, SOCIAL, GOVERNANCE

"We are focused not only on being an excellent partner to communities but also on leaving a permanent legacy of environmental protection in the regions where we work. All of our environmental efforts are guided by this total life-cycle perspective in which we strive to minimize our impacts on water, land and air." **—GARY GUIDRY, President and Chief Executive Officer**

DIVERSITY

- 8 out of 9 **board members are independent**; of which 25% are female
- Gran Tierra **promotes diversity** throughout its business and out of its 319 employees, **39% are women, exceeding the industry average of 22%**



+23,000

local labour opportunities
have been created in the
past six years



+\$53 million

has been awarded to local
companies by GTE in 2021



\$2.9 million

has been invested locally in
projects identified by communities
to meet their needs



+255,000

people have participated and benefited
from GTE's social investment programs
over the past four years

1,211,302

trees planted and

3,103

hectares of land

Conserved, preserved or reforested through the NaturAmazonas project, as well as all of Gran Tierra's environmental projects to date

~8.7 million tonnes

of CO₂

is expected to be sequestered
over the lifetime of
the NaturAmazonas project

WHICH IS
EQUIVALENT TO

215 billion
passenger
miles driven



10 million
homes energy
use for one year



Greenhouse Gas emissions
decreased by

55%

relative to 2019
through our Gas-To-Power Projects
and other operational efficiencies

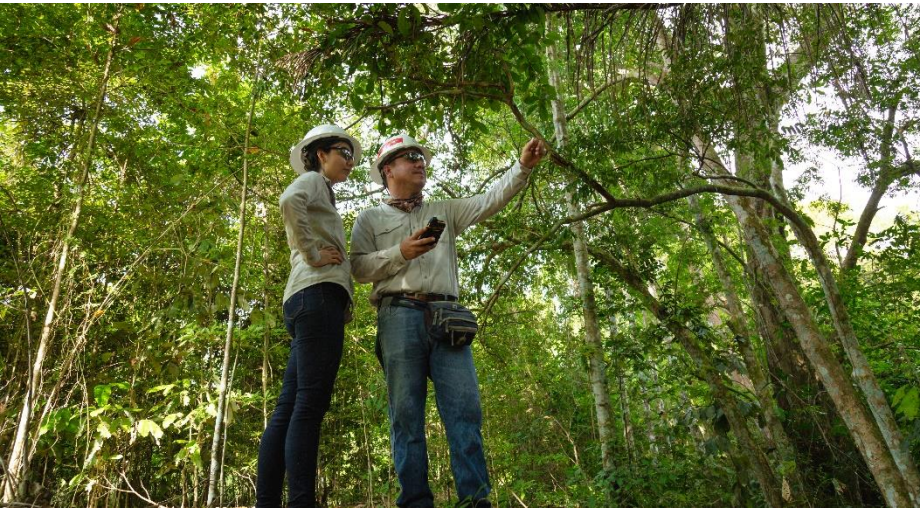


LEADERS IN ENHANCED OIL RECOVERY

Slide 16

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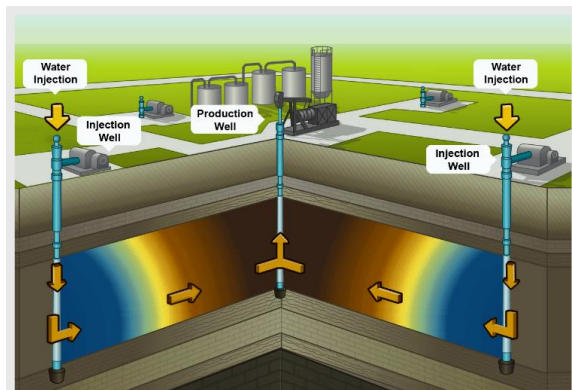


WATERFLOODING

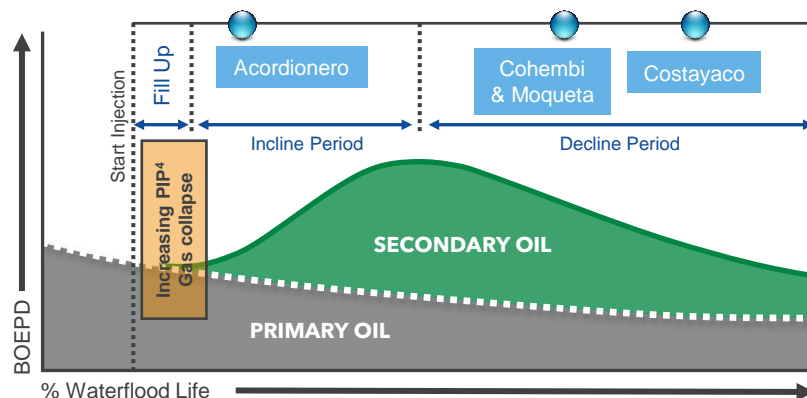
– IMPROVED OIL RECOVERY

- » Waterflooding practiced since the 1920's, widest practiced secondary recovery method
- » GTE utilizes waterflood technology in several key pools, improves recovery by:
 - Displacing / sweeping oil towards producing wells
 - Maintaining / increasing reservoir pressure

WATERFLOOD OIL RECOVERY PROCESS SCHEMATIC¹



TYPICAL WATERFLOODS SIGNIFICANTLY INCREASE PRODUCTION, RECOVERY FACTORS & RESERVES²



Waterflooding is a technique that can typically double ultimate recovery³

1) Source: SNF Floerger Oil & Gas – "Enhanced Oil Recovery".

2) Copyright 1991, SPE, from JPT, October 1991.

3) <https://www.spe.org/en/industry/increasing-hydrocarbon-recovery-factors/>

4) PIP: Pump Intake Pressure.

Note: Third party studies presented not a guarantee of results of GTE's waterflood efforts.

WATERFLOODING - CANDIDATE SCREENING



All of Gran Tierra's assets currently under waterflood greatly exceed success factors ¹



Gran Tierra's assets rank as **world-class candidates for waterflooding**

GRAN TIERRA ASSETS UNDER WATERFLOOD²

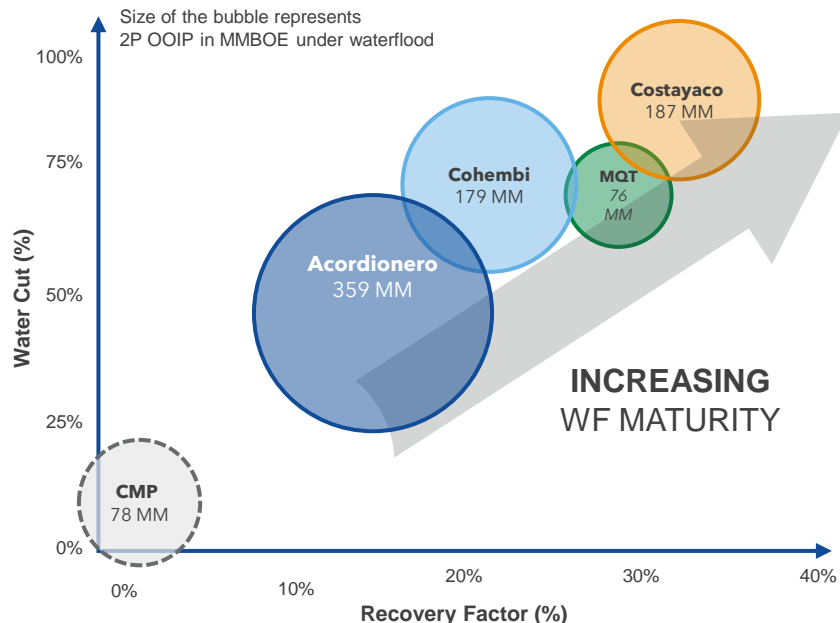
Factors Favourable for Waterflooding ¹		ACORDIONERO	COSTAYACO	MOQUETA	COHEMBI
Initial Oil Saturation	> 40%	78%	86%	78%	90%
Oil-Zone Thickness	> 15 ft	330 ft	114 ft	160 ft	125 ft
Permeability (Average)	> 10 mD	750 mD	225 mD	275 mD	2,500 mD
Reservoir Depth	> 1,000 ft	8,000 ft	8,400 ft	3,150 ft	9,100 ft
Viscosity	< 15,000 cP	230 cP	1.5 cP	3.6 cP	28 cP

Gran Tierra's asset characteristics are **excellent for waterflooding**

1) Willhite, Paul G. Waterflooding. SPE Textbook Series Volume 3. Society of Petroleum Engineers. Richardson, Texas. 1986, p. 112.

2) Based on GTE McDaniel December 31, 2021 Reserves Report.

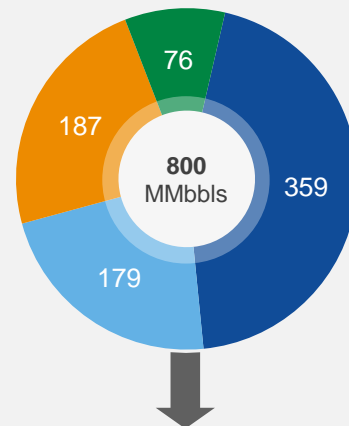
WATERFLOODING - MAXIMIZING FIELD RECOVERY¹



Waterflood value creation is significant
with material remaining recovery available

2P ORIGINAL OIL-IN-PLACE² (MMBBLs)

■ Acordionero ■ Cohembi³ ■ Costayaco⁴ ■ Moqueta

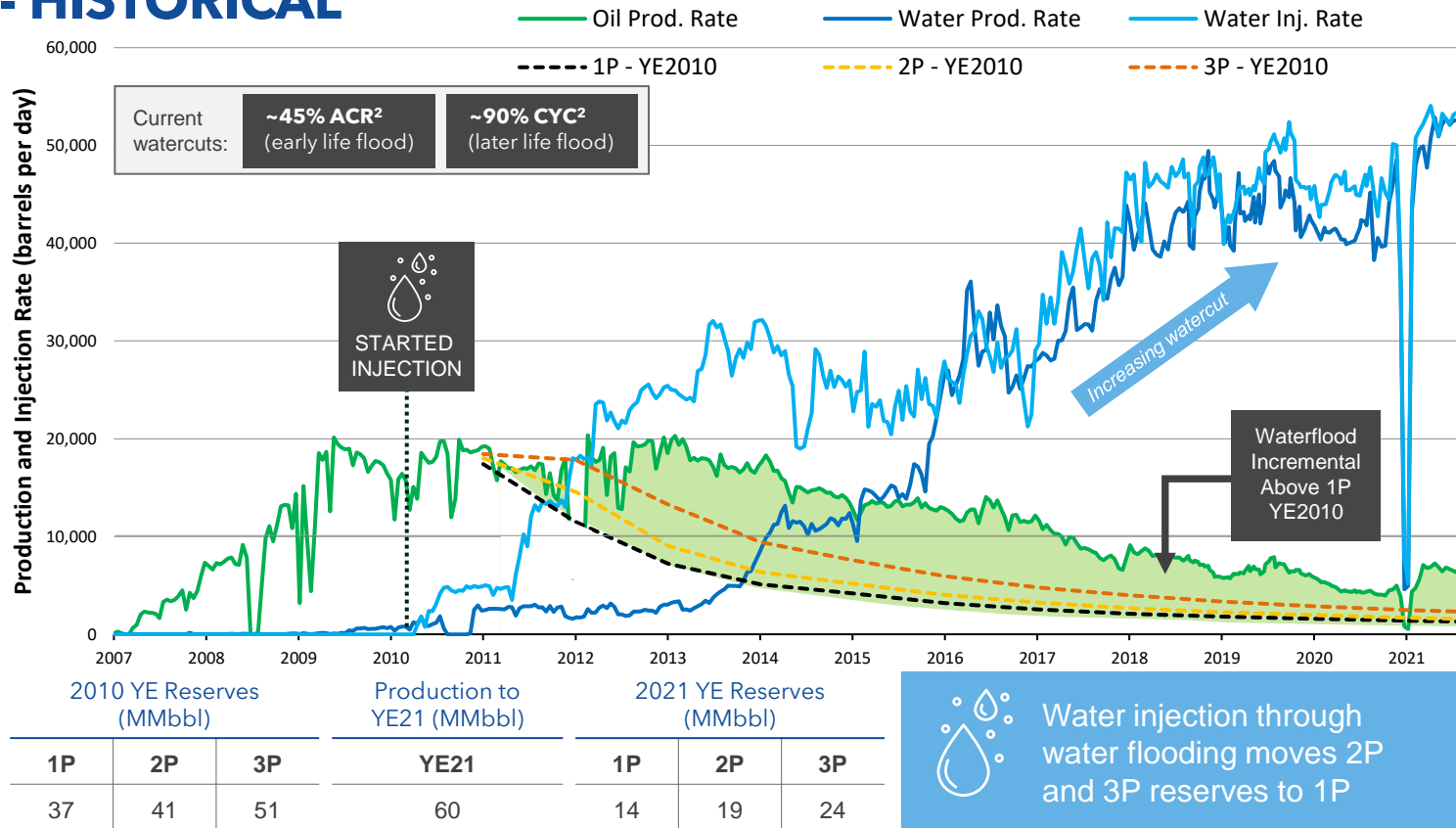


~800 MMBbls¹
2P Original Oil-In-Place (OOIP)
under waterflood in GTE's four
biggest oil fields

1) Based on GTE McDaniel December 31, 2021 Reserves Report.
2) Based on McDaniel 2P OOIP; subject to qualifications in McDaniel's December 31, 2021 report.
3) Cohembi 2P OOIP is presented 100% gross. GTE has a 52% WI and its 2P OOIP for Cohembi is 93 MMbbls.
4) OOIP Based off formations subject to waterflood

COSTAYACO WATERFLOOD PERFORMANCE

- HISTORICAL



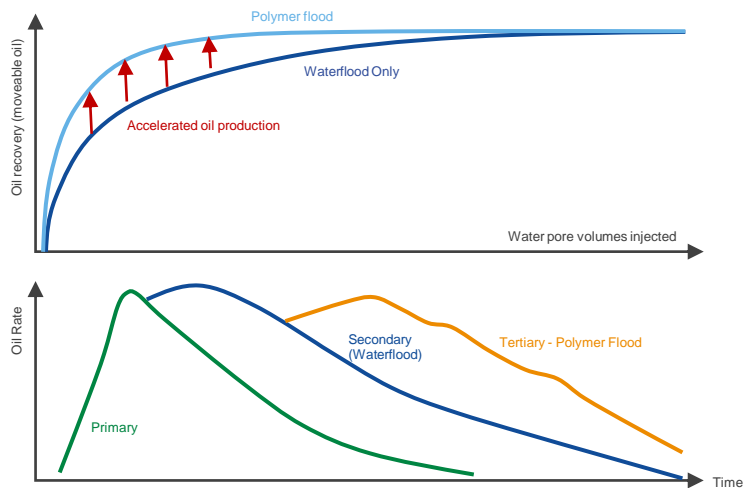
1) See appendix for "Presentation of Oil & Gas Information" in respect of reserves information that is not as at December 31, 2021.
2) ACR – Acordionero Field; CYC – Costayaco Field

GTE PLANS ACORDIONERO POLYMER FLOOD PILOT PROJECT

(POLYMER OR CHEMICAL ENHANCED OIL RECOVERY, “CEOR”)

Injection of a viscous solution (polymer) can accelerate oil production vs. injecting only water (waterflood)

In oil reservoirs, polymer injection results in more oil being swept towards producers vs. water injection only



» Natural energy
» Artificial lift

» Maintain reservoir energy
by injecting water

» Inject polymer to
enhance recovery

Unfavourable mobility ratio > 1 in when only water injected



Favourable mobility ratio < 1 when polymer injected



GTE views **polymer injection** as the next step in potential **enhanced oil recovery** from Acordionero

ASSET OVERVIEW

Slide 22

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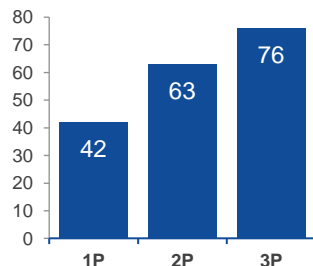
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2021 RESERVES

ACORDIONERO

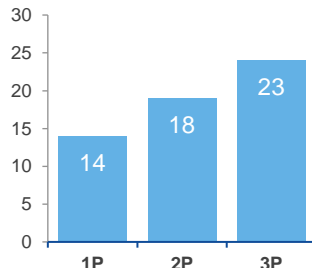
Reserves by Category



(MMBOE)	1P	2P	3P
December 31, 2020	39	66	81
Production	-5	-5	-5
Additions	8	2	-
December 31, 2021	42	63	76
Change	8%	(5%)	(6%)

COSTAYACO

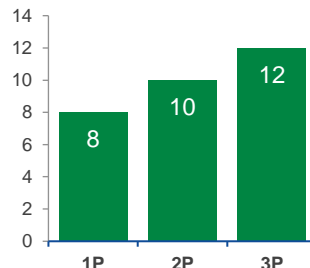
Reserves by Category



(MMBOE)	1P	2P	3P
December 31, 2020	12	18	23
Production	-2	-2	-2
Additions	4	3	3
December 31, 2021	14	19	24
Change	17%	0%	0%

MOQUETA

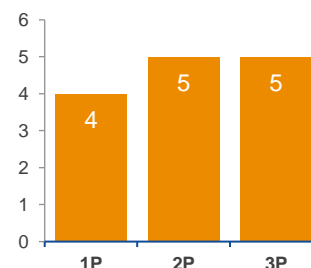
Reserves by Category



(MMBOE)	1P	2P	3P
December 31, 2020	8	10	12
Production	-1	-1	-1
Additions	1	1	1
December 31, 2021	8	10	12
Change	0%	0%	0%

SURORIENTE

Reserves by Category



(MMBOE)	1P	2P	3P
December 31, 2020	6	9	11
Production	-1	-1	-1
Additions	-1	-3	-5
December 31, 2021	4	5	5
Change	(33%)	(44%)	(55%)



Achieved 148% PDP Reserves and 123% 1P Reserves Replacement



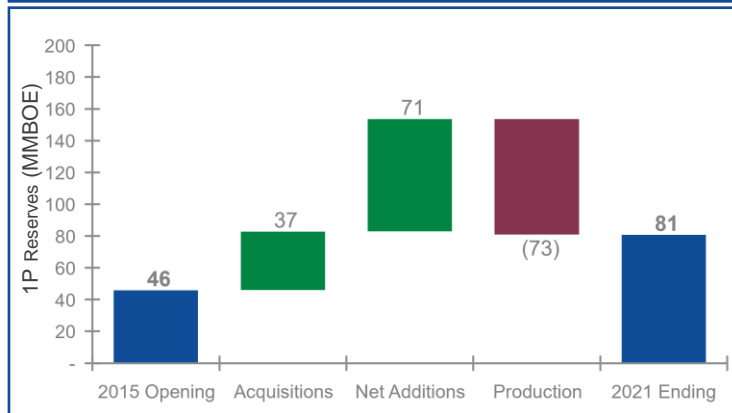
Added 14.3 MMBOE of PDP Reserves and 11.9 MMBOE of 1P Reserves



Realized Finding and Development Costs of \$9.51/boe (PDP) and \$18.44/boe (1P)

RESERVES **GROWTH**

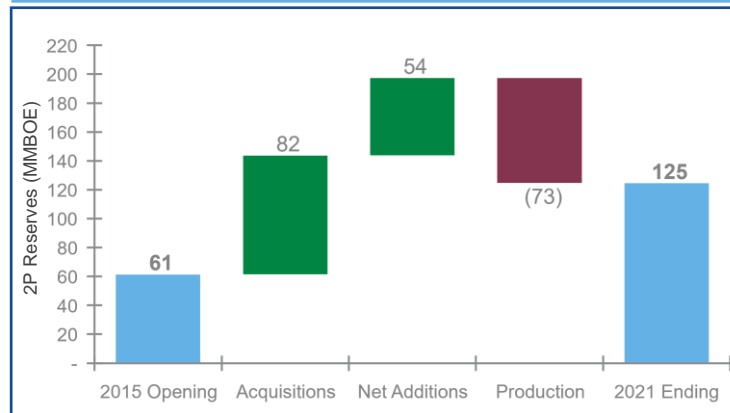
2015 TO 2021 **1P** RESERVE MOVEMENT¹



STRONG 1P GROWTH

- » **148%** 1P reserves replacement from 2015 to 2021
- » Generated considerable 1P growth by organically developing fields while producing over **73 MMBOE**
- » Waterflooding has led to positive development well results
- » **Future growth** will be driven by Enhanced Oil Recovery and continued waterflood activity

2015 TO 2021 **2P** RESERVE MOVEMENT¹



2P RESULTS THROUGH ACQUISITIONS & DEVELOPMENT

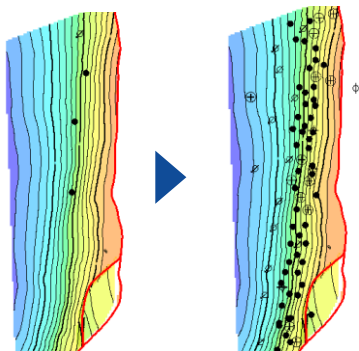
- » Grew 2P reserves by 105% in addition to producing **73 MMBOE** of oil over the **past 7 years**
- » **187%** 2P reserves replacement from 2015 to 2021
- » Outlook continues to be strong for the continued development of major fields

Since 2015, GTE has **added 108 MMBOE** of 1P and **136 MMBOE** of 2P reserves while **producing over 73 MMBOE**

RAPID FIELD DEVELOPMENT

AUGUST 2016

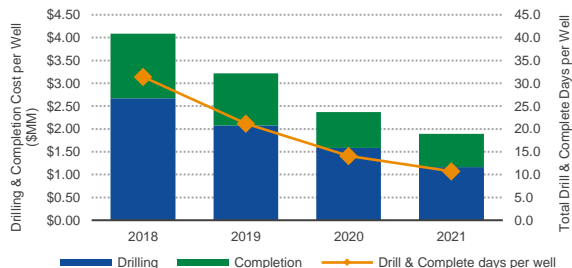
DECEMBER 2021



MATERIAL GROWTH

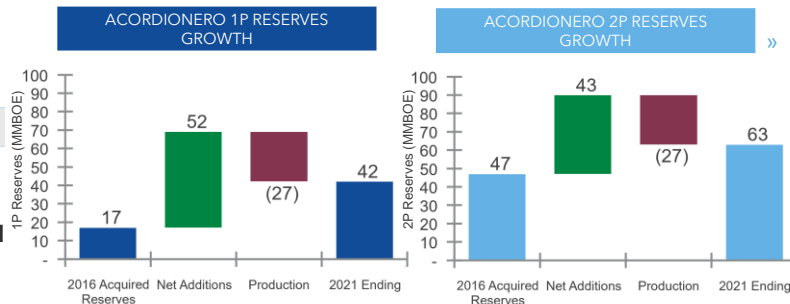
- » Since acquisition in 2016, GTE has drilled 83 wells and Acordionero has **produced ~28MMbbls** and generated **~\$1.3 billion in oil and gas sales** and **~\$413MM of free cash flow¹** (as of March 31, 2022)

AVERAGE DRILLING & COMPLETION COSTS & TIME



- » D&C cost and time reduced by over 50% over 4 years
- » Focus on “right sizing” crew and equipment
- » Implemented key technical initiatives to optimize design and execution

ACORDIONERO RESERVES GROWTH²



- » A total of 27 MMBbbls have been produced since 2016 to the end of 2021

GTE excels at asset optimization by **improving recovery factors & driving down costs**

¹ "Free cash flow" is a non-GAAP measure and does not have a standardized meaning under GAAP. Refer to "Non-GAAP Measures" in the appendix.

² Based on GTE McDaniel Historical Reserves Reports from 2015 to 2021.

ACORDIONERO SNAPSHOT

ASSET OVERVIEW

- » 100% WI Gran Tierra
- » Since its acquisition in 2016, Acordionero has **produced ~28MMbbls, generated ~\$1.3 billion in oil and gas sales and ~\$413MM of free cash flow¹** (as of March 31, 2022)
- » Increasing water injection has **flattened production decline**
- » **Improved reliability** due to gas-to-power and increasing pool pressure

2022 ACTIVITY OVERVIEW

- » Southwest Pad drilling has been completed and drilling costs have come under budget. The rig is being moved to the Central Pad to recommence drilling of the next 9 – 11 wells.
- » Prudent reservoir management of the waterflood has restored production to an average level of 15,484 BOPD in Q1/22; up 22% from Q1/21



ACTIVITY MAP



2021 RESERVES

Summary Dec 31, 2021	PDP	1P	2P	3P
MMBOE ²	26	42	63	76
OOIP (MMBBL) ²	359	359	359	359
Recovery Factor (%)	16.5	20.4	26.6	31.8
NPV10 (BT) \$MM	709	1,014	1,457	1,767
NPV10 (AT) \$MM	556	744	1,030	1,232

1) "Free cash flow" is a non-GAAP measure and does not have a standardized meaning under GAAP. Refer to "Non-GAAP Measures" in the appendix.

2) Based on GTE McDaniel December 31, 2021 Reserves Report

COSTAYACO SNAPSHOT

ASSET OVERVIEW

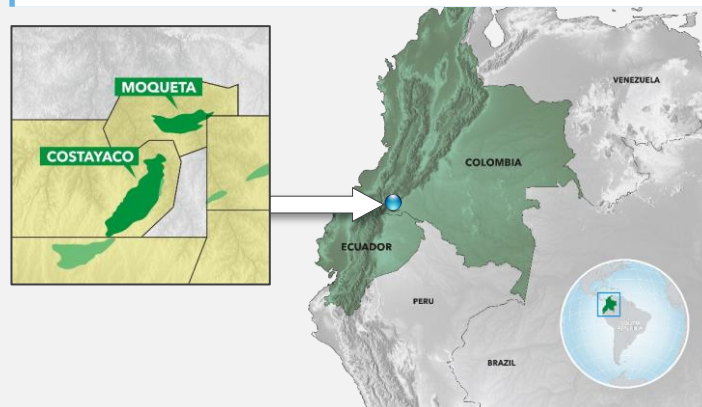
- » 100% WI Gran Tierra
- » Multiple, **high-quality stacked reservoirs**; oil concentrated in the T & Kc sandstone reservoirs
- » Sandstone light oil peripheral waterflood, carbonates light oil development
- » Favorable conditions for waterflood, mature asset, **predictable performance**

2022 ACTIVITY OVERVIEW

- » The 2022 drilling campaign in Costayaco has yielded two pacesetter wells. CYC 45 and CYC 47 that represent two of the fastest and lowest cost wells drilled in the field
- » Well completions are expected to be finished early Q2 2022



ACTIVITY MAP



2021 RESERVES

Summary Dec 31, 2021	PDP	1P	2P	3P
MMBOE ¹	10	14	19	24
OOIP (MMBBL) ¹	246	246	246	246
Recovery Factor (%)	30.1	31.6	34.3	37.8
NPV10 (BT) \$MM	158	226	338	440
NPV10 (AT) \$MM	158	202	271	334

1) Based on GTE McDaniel December 31, 2021 Reserves Report

MOQUETA SNAPSHOT

ASSET OVERVIEW

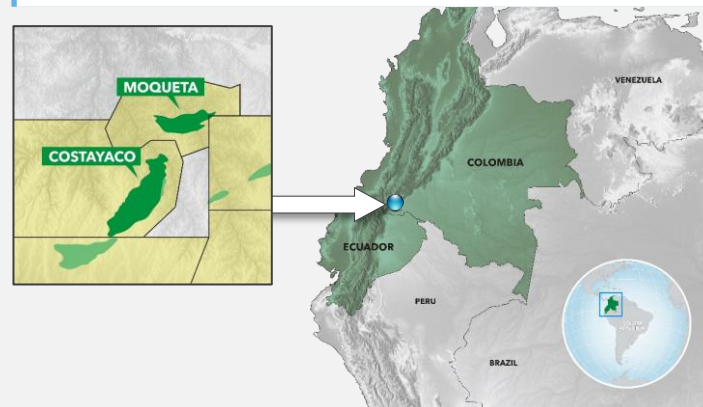
- » 100% WI Gran Tierra
- » **Multiple stacked reservoirs**, highly structured, oil concentrated in the T & Kc reservoirs
- » Sandstone light oil waterflood development

2022 ACTIVITY OVERVIEW

- » The Moqueta work program is expected to commence in 2H 2022 – the first planned wells since 2016



ACTIVITY MAP



2021 RESERVES

Summary Dec 31, 2021	PDP	1P	2P	3P
MMBOE ¹	4	8	10	12
OOIP (MMBBL) ¹	76	76	76	76
Recovery Factor (%)	26.2	32.5	35.4	39.5
NPV10 (BT) \$MM	50	122	152	190
NPV10 (AT) \$MM	50	100	119	143

1) Based on GTE McDaniel December 31, 2021 Reserves Report

SURORIENTE SNAPSHOT

ASSET OVERVIEW

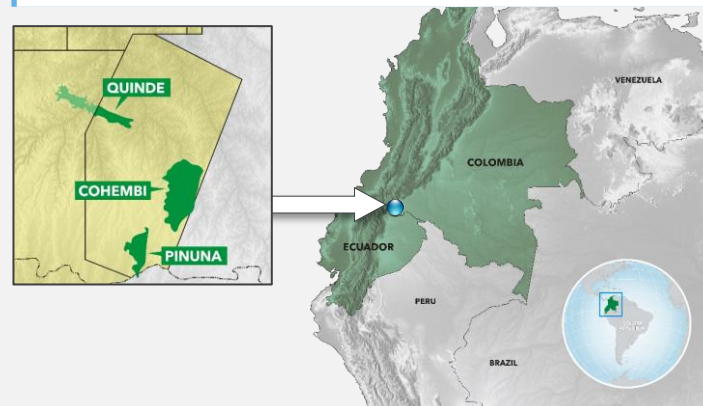
- » 52% WI Gran Tierra, 48% Ecopetrol
- » GTE became operator in March 2019
- » **Excellent waterflood response observed to date at the Cohembi field, with potential to increase production** through facility expansion, infill drilling, and pump optimization
- » Contract expires June 2024

2022 ACTIVITY OVERVIEW

- » A new record was achieved for water injected into the field in Q1/22
- » Production remains above budget for Q1/22



ACTIVITY MAP



2021 RESERVES

Summary Dec 31, 2021	PDP	1P	2P	3P
MMBOE ¹	3	4	5	5
OOIP (MMBBL) ¹	223	223	265	300
Recovery Factor (%)	20.4	21.4	20.3	20.5
NPV10 (BT) \$MM	76	119	147	169
NPV10 (AT) \$MM	61	89	108	123

1) Based on GTE McDaniel December 31, 2021 Reserves Report

TRANSPORTATION

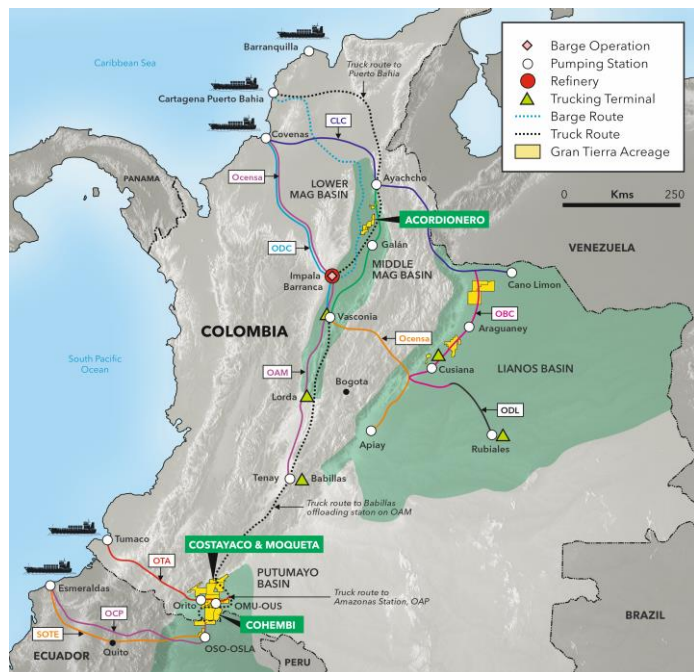
Slide 30

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ACCESS TO EXISTING TRANSPORTATION INFRASTRUCTURE



Gran Tierra benefits from large spare capacity in pipelines & trucking throughout Colombia & Ecuador, which leads to:



Strong oil prices linked to Brent



Narrow oil price differentials



Short cycle times

Quick access to world markets through major export terminals

	Transportation	Export Point
Putumayo (Costayaco, Moqueta, Others)	Truck + pipeline	Esmeraldas (Ecuador)
	Pipeline	Tumaco (Colombia)
	Truck + pipeline	Coveñas (Colombia)
Middle Magdalena (Acordionero, Others)	Truck or truck + barge	Cartagena (Colombia)
	Truck	Barranquilla (Colombia)
	Truck + pipeline	Coveñas (Colombia)

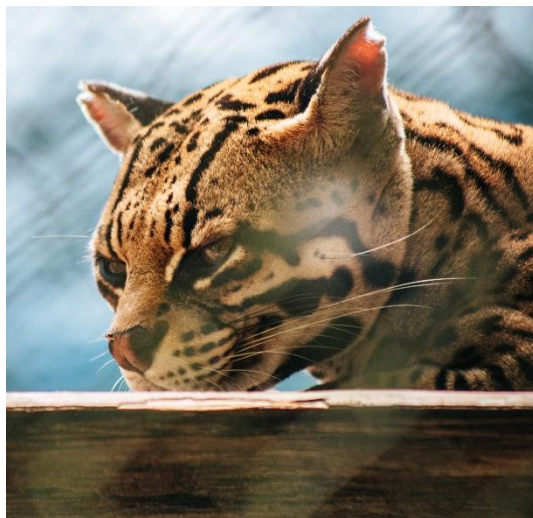
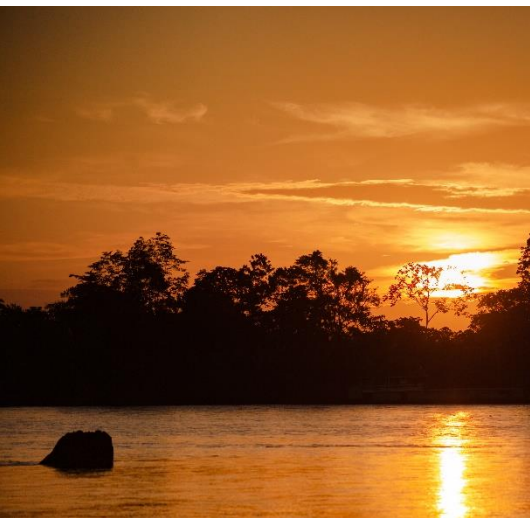
Gran Tierra benefits from significant oil takeaway capacity & no infrastructure bottlenecks

EXPLORATION OVERVIEW

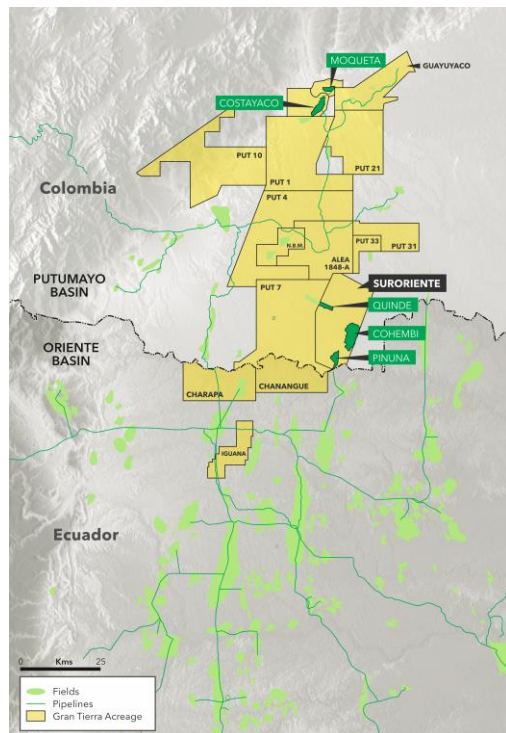
Slide 32

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HIGH IMPACT EXPLORATION PORTFOLIO



PUTUMAYO & ORIENTE: UNDEREXPLORED, PROVEN BASINS

- » Colombia's Putumayo basin is underexplored due to past above-ground security issues, now mitigated by Peace Agreement
- » Same geology as Ecuador, where over 6 billion bbls of oil has been produced¹



7 TIMES the area for seismic coverage¹ in the Oriente

» 3,100 km² vs 20,600 km²



6 TIMES higher well density

» 90 wells/10,000km² vs 529 wells/10,000km²



10 TIMES more fields >20 MMBBL

» 6 vs 60

Basin ¹	Total Basin			GTE
	Cumulative Production ¹ (Bn boe)	Original 2P Reserves ¹ (Bn bbls)	2021 Production ² (Kbbls/day)	Net Land Position (MM acres)
Putumayo	0.6	0.7	20	0.9
Oriente	6.6	10	448	0.1

1. IHS Edin.

2. <https://www.anh.gov.co/estadisticas-del-sector/> and <https://www.controlrecursosyenergia.gob.ec/>

3. Certain information in this slide may constitute "analogous information" as defined in NI 51-101. Refer to Appendix for "Presentation of Oil & Gas Information - Analogous Information."

GTE has built a dominant position across the proven & high-potential Putumayo & Oriente Basins

APPENDIX

Slide 34

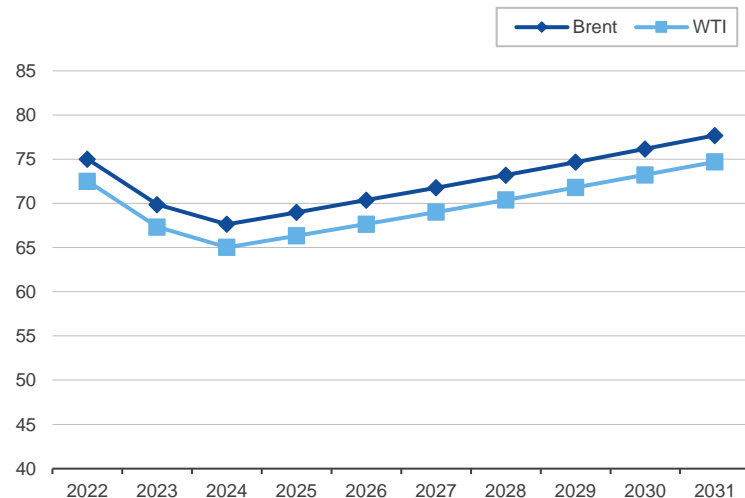
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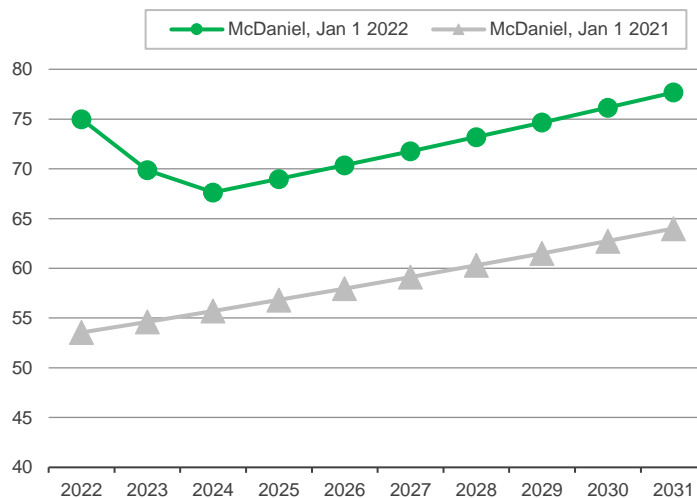
MCDANIEL PRICE DECKS

JAN 1, 2022 OIL PRICE (US\$/BBL)



1) As per McDaniel's prices deck assumptions.

BRENT COMPARISON (US\$/BBL)



NON-GAAP TERMS

Operating netback: Oil and gas sales less operating and transportation expenses. Operating netback per boe as presented is defined as oil and gas sales price less forecasts of transportation and quality discount, royalties, operating costs and pipeline transportation from the Brent oil price forecast.

Funds flow from operations: is defined as net income or loss adjusted for DD&A expenses, asset impairment, goodwill impairment, deferred tax expense or recovery, stock-based compensation expense, amortization of debt issuance costs, non-cash lease expense, lease payments, unrealized foreign exchange gains or losses, financial instruments gains or losses, other non-cash losses, cash settlement of financial instruments and other gains or losses.

EBITDA: Net income adjusted for DD&A expenses, interest expense and income tax expense or recovery.

Free cash flow (FCF): GAAP "net cash provided by operating activities" less projected capital spending. Management believes that free cash flow is a useful supplemental measure for management and investors to in order to evaluate the financial sustainability of the Company's business.

Net Debt: Comprised of cash, senior notes (gross), and reserves-based credit facility (gross).

Finding and development costs (F&D Costs): F&D costs are calculated as estimated exploration and development capital expenditures, excluding acquisitions and dispositions, divided by the applicable reserves additions both before and after changes in FDC costs. The calculation of F&D costs incorporates the change in FDC required to bring reserves into production.

Reserve Life Index (RLI): means the reserves for the particular reserve category divided by annualized 2021 fourth quarter production

These non-GAAP measures do not have a standardized meaning under GAAP. Investors are cautioned that these measures should not be construed as an alternative to net income or loss or other measures of financial performance as determined in accordance with GAAP. Gran Tierra's method of calculating these measures may differ from other companies and, accordingly, it may not be comparable to similar measures used by other companies. These non-GAAP financial measures are presented along with the corresponding GAAP measure so as to not imply that more emphasis should be placed on the non-GAAP measure.

OIL & GAS

Barrel (**bbl**)

Barrels of oil per day (**bopd**)

Thousand cubic feet (**Mcf**)

Barrels of oil equivalent (**BOE**)

Barrels of oil equivalent per day (**BOEPD**)

Million barrels of oil equivalent (**MMBOE**)

Million barrels of oil (**MMBBL**)

Billion barrels of oil (**BNBBL**)

Net after royalty (**NAR**)

Net present value before tax (**NPV BT**)

Net present value after tax (**NPV AT**)

Internal rate of return (**IRR**)

NON-GAAP MEASURES

EBITDA & Adjusted EBITDA

EBITDA, as presented, is defined as net income or loss adjusted for depletion, depreciation and accretion ("DD&A") expenses, interest expense and income tax expense or recovery. Adjusted EBITDA, as presented, is defined as EBITDA adjusted for asset impairment, goodwill impairment, non-cash lease expense, lease payments, unrealized foreign exchange gains or losses, unrealized gains or losses on financial instruments, other gains or losses and stock based compensation expense. Management uses this financial measure to analyze performance and income or loss generated by our principal business activities prior to the consideration of how non-cash items affect that income, and believes that this financial measure is also useful supplemental information for investors to analyze performance and our financial results. Gran Tierra is unable to provide a quantitative reconciliation of forward-looking EBITDA to its most directly comparable forward-looking GAAP measure because management cannot reliably predict certain of the necessary components of such forward-looking GAAP measure.

Funds Flow from Operations and Operating Netback

Funds flow from operations, as presented, is defined as net income or loss adjusted for DD&A expenses, asset impairment, goodwill impairment, deferred tax expense or recovery, stock-based compensation expense, amortization of debt issuance costs, non-cash lease expense, lease payments, unrealized foreign exchange gains or losses, financial instruments gains or losses, other non-cash losses, cash settlement of financial instruments and other gains or losses. Management uses this financial measure to analyze liquidity and cash flows generated by Gran Tierra's principal business activities prior to the consideration of how changes in assets and liabilities from operating activities and cash settlement of asset retirement obligation affect those cash flows, and believes that this financial measure is also useful supplemental information for investors to analyze Gran Tierra's liquidity and financial results.

Operating netback as presented is defined as 2021 oil and gas sales less operating and transportation expenses. Operating netback per boe as presented is defined as oil and gas sales price less 2021 transportation and quality discount, royalties, operating costs and pipeline transportation. Management believes that operating netback and operating netback per boe are useful supplemental measures for management and investors to analyze financial performance and provides an indication of the results generated by our principal business activities prior to the consideration of other income and expenses. Gran Tierra is unable to provide a quantitative reconciliation of either forward-looking operating netback or operating netback per boe to its most directly comparable forward-looking GAAP measure because management cannot reliably predict certain of the necessary components of such forward-looking GAAP measures.

Gran Tierra is unable to provide forward-looking (i) net income and (ii) oil and gas sales, the GAAP measures most directly comparable to the non-GAAP measures funds flow from operations and EBITDA and (iii) operating netback, respectively, due to the impracticability of quantifying certain components required by GAAP as a result of the inherent volatility in the value of certain financial instruments held by the Company and the inability to quantify the effectiveness of commodity price derivatives used to manage the variability in cash flows associated with the forecasted sale of its oil production and changes in commodity prices.

Forward-Looking Non-GAAP Measures

This presentation includes forward-looking non-GAAP financial measures as further described herein. These non-GAAP measures do not have a standardized meaning under GAAP. Investors are cautioned that these measures should not be construed as an alternative to net income or loss or other measures of financial performance as determined in accordance with GAAP. Gran Tierra's method of calculating these measures may differ from other companies and, accordingly, it may not be comparable to similar measures used by other companies. These non-GAAP financial measures are presented along with the corresponding GAAP measure so as to not imply that more emphasis should be placed on the non-GAAP measure. Gran Tierra is unable to provide forward-looking net income, a ratio of total debt to net income, and oil and gas sales, the GAAP measures most directly comparable to the non-GAAP measures EBITDA, the ratio of net debt to EBITDA, and operating netback, respectively, due to the impracticability of quantifying certain components required by GAAP as a result of the inherent volatility in the value of certain financial instruments held by the Company and the inability to quantify the effectiveness of commodity price derivatives used to manage the variability in cash flows associated with the forecasted sale of its oil production and changes in commodity prices.

Operating netback as presented is defined as projected 2022 oil and gas sales less projected 2022 operating and transportation expenses. Operating netback per bbl as presented is defined as projected oil and gas sales price less 2022 forecasts of transportation and quality discount, royalties, operating costs and pipeline transportation from the 2022 budget Brent oil price forecast as outlined in the table above. The most directly comparable GAAP measures are oil and gas sales and oil and gas sales price, respectively. Management believes that operating netback and operating netback per bbl are useful supplemental measures for management and investors to analyze financial performance and provides an indication of the results generated by our principal business activities prior to the consideration of other income and expenses. Gran Tierra is unable to provide a quantitative reconciliation of either forward-looking operating netback or operating netback per bbl to its most directly comparable forward-looking GAAP measure because management cannot reliably predict certain of the necessary components of such forward-looking GAAP measures.

EBITDA as presented is defined as projected 2022 net income adjusted for DD&A expenses, interest expense and income tax expense or recovery. The most directly comparable GAAP measure is net income. Management uses this financial measure to analyze performance and income or loss generated by our principal business activities prior to the consideration of how non-cash items affect that income, and believes that this financial measure is also useful supplemental information for investors to analyze performance and our financial results. Gran Tierra is unable to provide a quantitative reconciliation of forward-looking EBITDA to its most directly comparable forward-looking GAAP measure because management cannot reliably predict certain of the necessary components of such forward-looking GAAP measure.

Free cash flow as presented is defined as GAAP projected "net cash provided by operating activities" less projected 2022 capital spending. The most directly comparable GAAP measure is net cash provided by operating activities. Management believes that free cash flow is a useful supplemental measure for management and investors to in order to evaluate the financial sustainability of the Company's business. Gran Tierra is unable to provide a quantitative reconciliation of forward-looking free cash flow to its most directly comparable forward-looking GAAP measure because management cannot reliably predict certain of the necessary components of such forward-looking GAAP measure.

Net debt as presented is defined as \$600 million in senior notes and borrowings under the credit facility less projected cash as at December 31, 2022. Management believes that net debt is a useful supplemental measure for management and investors to in order to evaluate the financial sustainability of the Company's business and leverage. The most directly comparable GAAP measure is total debt. Gran Tierra is unable to provide a quantitative reconciliation of forward-looking net debt to its most directly comparable forward-looking GAAP measure because management cannot reliably predict certain of the necessary components of such forward-looking GAAP measure.

Presentation of Oil & Gas Information

BOEs have been converted on the basis of six thousand cubic feet ("Mcf") natural gas to 1 barrel of oil. BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf: 1 bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. In addition, given that the value ratio based on the current price of oil as compared with natural gas is significantly different from the energy equivalent of six to one, utilizing a BOE conversion ratio of 6 Mcf: 1 bbl would be misleading as an indication of value. Unless otherwise specified, in this presentation, all production is reported on a WI basis (operating and non-operating) before the deduction of royalties payable. Per BOE amounts are based on WI sales before royalties. References to a formation where evidence of hydrocarbons has been encountered is not necessarily an indicator that hydrocarbons will be recoverable in commercial quantities or in any estimated volume. Gran Tierra's reported production is a mix of light crude oil and medium and heavy crude oil for which there is no precise breakdown since the Company's oil sales volumes typically represent blends of more than one type of crude oil. Well test results should be considered as preliminary and not necessarily indicative of long-term performance or of ultimate recovery. Well log interpretations indicating oil and gas accumulations are not necessarily indicative of future production or ultimate recovery. If it is indicated that a pressure transient analysis or well-test interpretation has not been carried out, any data disclosed in that respect should be considered preliminary until such analysis has been completed. References to thickness of "oil pay" or of a formation where evidence of hydrocarbons has been encountered is not necessarily an indicator that hydrocarbons will be recoverable in commercial quantities or in any estimated volume.

Definitions

In this presentation:

- » "2P" are 1P reserves plus probable reserves.
- » "3P" are 1P plus 2P plus possible reserves.
- » "developed producing reserves" are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.
- » "GAAP" means generally accepted accounting principles in the United States of America.
- » "NPV" means net present value.
- » "NPV10" means NPV discounted at 10%.
- » "possible reserves" are those additional reserves that are less certain to be recovered than probable reserves. There is a 10% probability that quantities actually recovered will equal or exceed sum of proved plus probable plus possible reserves. Possible reserves may be developed or undeveloped.
- » "probable reserves" are those unproved reserves that are less certain to be recovered than proved reserves. It is equally likely that actual remaining quantities recovered will be greater or less than sum of estimated proved plus probable reserves. Probable reserves may be developed or undeveloped.
- » "proved developed reserves" or "PDP" are those proved reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g., when compared to cost of drilling a well) to put reserves on production. Developed category may be subdivided into producing and non-producing.

- » "proved reserves" or "1P" are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that actual remaining quantities recovered will exceed estimated proved reserves.
- » "reserves" are estimated remaining quantities of oil and natural gas and related substances anticipated to be recoverable from known accumulations, as of a given date, based on: (a) analysis of drilling, geological, geophysical and engineering data; (b) use of established technology; and (c) specified economic conditions, which are generally accepted as being reasonable. Reserves are classified according to degree of certainty associated with estimates.
- » "undeveloped reserves" are those reserves expected to be recovered from known accumulations where a significant expenditure (e.g., when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves category (proved, probable, possible) to which they are assigned.

Certain terms used in this presentation but not defined are defined in NI 51-101, CSA Staff Notice 51-324 - Revised Glossary to NI 51-101 Standards of Disclosure for Oil and Gas Activities ("CSA Staff Notice 51-324") and/or the COGEH and, unless the context otherwise requires, shall have the same meanings herein as in NI 51-101, CSA Staff Notice 51-324 and the COGEH, as the case may be.

Reserves Information

Unless otherwise expressly stated, all reserves values, future net revenue, ancillary information and any measure of oil and gas activities contained in this presentation is as at December 31, 2021 and has been prepared and calculated in accordance with Canadian National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities ("NI 51-101") and the Canadian Oil and Gas Evaluation Handbook ("COGEH") and derived from a report with an effective date of December 31, 2021 prepared by McDaniel & Associates Consultants ("McDaniel"), Gran Tierra's independent qualified reserves evaluator and auditor (the "GTE McDaniel December 31, 2021 Reserves Report"). Any reserves estimate or related information contained in this presentation as of a date other than December 31, 2021 has an effective date of December 31 of the applicable year and is derived from a report prepared by Gran Tierra's independent qualified reserves evaluator and auditor as of such date, and additional information regarding such estimate or information can be found in Gran Tierra's applicable Statement of Reserves Data and Other Oil and Gas Information on Form 51-101F1 filed on SEDAR at www.sedar.com.

Gran Tierra's Statement of Reserves Data and Other Oil and Gas Information on Form 51-101F1 dated effective as at December 31, 2021, which includes further disclosure of its oil and gas reserves and other oil and gas information in accordance with NI 51-101 forming the basis of this presentation, is available as of December 31, 2021 on SEDAR at www.sedar.com.

PRESENTATION OF OIL & GAS INFORMATION



Reserves Information (continued)

Estimates of reserves provided in this presentation are estimates only and there is no guarantee that estimated reserves will be recovered. Actual reserves may be greater than or less than estimates provided in this presentation and differences may be material. All reserves assigned in the GTE McDaniel December 31, 2021 Reserves Report are located in Colombia and Ecuador and presented on a consolidated basis.

Estimates of net present value and future net revenue contained herein do not necessarily represent fair market value. Estimates of reserves and future net revenue for individual properties may not reflect the same level of confidence as estimates of reserves and future net revenue for all properties, due to the effect of aggregation. There is no assurance that the forecast price and cost assumptions applied by McDaniel in evaluating Gran Tierra's reserves will be attained and variances could be material.

All evaluations of future net revenue contained in the GTE McDaniel December 31, 2021 Reserves Report are estimated using forecast prices and costs, arising from the anticipated development and production of reserves, after the deduction of royalties, operating costs, development costs, production costs and abandonment and reclamation costs but before consideration of indirect costs such as administrative, overhead and other miscellaneous expenses. It should not be assumed that the estimates of future net revenues presented in the in this presentation represent the fair market value of the reserves. There are numerous uncertainties inherent in estimating quantities of crude oil, reserves and the future cash flows attributed to such reserves. The reserve and associated cash flow information set forth in the GTE McDaniel December 31, 2021 Reserves Report are estimates only. See the press release dated January 25, 2022 for more details and disclaimers.

References to a formation where evidence of hydrocarbons has been encountered is not necessarily an indicator that hydrocarbons will be recoverable in commercial quantities or in any estimated volume. Gran Tierra's reported production is a mix of light crude oil and medium and heavy crude oil for which there is no precise breakdown since the Company's oil sales volumes typically represent blends of more than one type of crude oil. Well test results should be considered as preliminary and not necessarily indicative of long-term performance or of ultimate recovery. Well log interpretations indicating oil and gas accumulations are not necessarily indicative of future production or ultimate recovery. If it is indicated that a pressure transient analysis or well-test interpretation has not been carried out, any data disclosed in that respect should be considered preliminary until such analysis has been completed. References to thickness of "oil pay" or of a formation where evidence of hydrocarbons has been encountered is not necessarily an indicator that hydrocarbons will be recoverable in commercial quantities or in any estimated volume.

Original oil-in-place (OIP) refers to the total oil content of an oil reservoir and does not represent reserves or recoverable production, which may be materially less than OIP estimates.

Oil and Gas Metrics

This presentation contains a number of oil and gas metrics, including free cash flow, finding and development ("F&D") costs, operating netback, reserve life index, net asset value per share and reserves replacement, which do not have standardized meanings or standard methods of calculation and therefore such measures may not be comparable to similar measures used by other companies and should not be used to make comparisons. Such metrics have been included herein to provide readers with additional measures to evaluate the Company's performance; however, such measures are not reliable indicators of the future performance of the Company and future performance may not compare to the performance in previous periods.

- Before tax and after tax free cash flow are non-GAAP terms and are called before tax and after tax future net revenue, respectively, in the GTE McDaniel December 31, 2021 Reserves Report. The non-GAAP term of before tax free cash flow reconciles to the nearest GAAP term of oil and gas sales, which is called sales revenue in the GTE McDaniel December 31, 2021 Reserves Report. Before tax future net revenue is calculated by McDaniel by subtracting total royalties, operating costs, future development capital, abandonment and reclamation costs from sales revenue. After tax free cash flow is calculated by McDaniel by subtracting future taxes from before tax future net revenue. Refer to "Future Net Revenue" in the press release dated January 25, 2022 for the applicable reconciliation. Management uses free cash flow as a measure of the Company's ability to fund its exploration program.
- F&D costs are calculated as estimated exploration and development capital expenditures, excluding acquisitions and dispositions, divided by the applicable reserves additions both before and after changes in future development ("FDC") costs. The calculation of F&D costs incorporates the change in FDC required to bring proved undeveloped and developed reserves into production. The aggregate of the exploration and development costs incurred in the financial year and the changes during that year in estimated FDC may not reflect the total F&D costs related to reserves additions for that year. Management uses F&D costs per BOE as a measure of its ability to execute its capital program and of its asset quality.
- Operating netback is calculated as described in this presentation. Management believes that operating netback is a useful supplemental measure for investors to analyze financial performance and provide an indication of the results generated by Gran Tierra's principal business activities prior to the consideration of other income and expenses.
- Reserve life index is calculated as reserves in the referenced category divided by the referenced estimated production. Management uses this measure to determine how long the booked reserves will last at current production rates if no further reserves were added.
- Reserves replacement is calculated as reserves in the referenced category divided by estimated referenced production. Management uses this measure to determine the relative change of its reserve base over a period of time.
- NAV per share is calculated as the applicable NPV10 (before or after-tax, as applicable) minus estimated net debt, divided by the number of shares of Gran Tierra's common stock issued and outstanding. Management uses NAV per share as a measure of the relative change of Gran Tierra's net asset value over its outstanding common stock over a period of time.

PRESENTATION OF OIL & GAS INFORMATION



Analogous Information

Certain information in this presentation may constitute "analogous information" as defined in NI 51-101, including, but not limited to, information relating to operations and oil and gas activities in Ecuador, the Putumayo & Oriente Basins. Gran Tierra believes this information is relevant as it provides general information about the oil and gas activities in such basins where the Company is active. GTE is unable to confirm that the analogous information was prepared by an independent qualified reserves evaluator or auditor, or if the analogous information was prepared in accordance with the COGEH. Such information is not an estimate of reserves or production attributable to lands held or to be held by GTE and there is no certainty that the reserves and production data for the lands held or to be held by GTE will be similar to the information presented herein. The reader is cautioned that the data relied upon by GTE may be in error and/or may not be analogous to such lands to be held by GTE.

Disclosure of Reserves Information and Cautionary Note to U.S. Investors

Unless expressly stated otherwise, all estimates of proved developed producing, proved, probable and possible reserves and related future net revenue disclosed in this presentation have been prepared in accordance with NI 51-101. Estimates of reserves and future net revenue made in accordance with NI 51-101 will differ from corresponding estimates prepared in accordance with applicable U.S. Securities and Exchange Commission ("SEC") rules and disclosure requirements of the U.S. Financial Accounting Standards Board ("FASB"), and those differences may be material. NI 51-101, for example, requires disclosure of reserves and related future net revenue estimates based on forecast prices and costs, whereas SEC and FASB standards require that reserves and related future net revenue be estimated using average prices for the previous 12 months. In addition, NI 51-101 permits the presentation of reserves estimates on a "company gross" basis, representing Gran Tierra's working interest share before deduction of royalties, whereas SEC and FASB standards require the presentation of net reserve estimates after the deduction of royalties and similar payments. There are also differences in the technical reserves estimation standards applicable under NI 51-101 and, pursuant thereto, the COGEH, and those applicable under SEC and FASB requirements.

In addition to being a reporting issuer in certain Canadian jurisdictions, Gran Tierra is a registrant with the SEC and subject to domestic issuer reporting requirements under U.S. federal securities law, including with respect to the disclosure of reserves and other oil and gas information in accordance with U.S. federal securities law and applicable SEC rules and regulations (collectively, "SEC requirements"). Disclosure of such information in accordance with SEC requirements is included in the Company's Annual Report on Form 10-K and in other reports and materials filed with or furnished to the SEC and, as applicable, Canadian securities regulatory authorities. The SEC permits oil and gas companies that are subject to domestic issuer reporting requirements under U.S. federal securities law, in their filings with the SEC, to disclose only estimated proved, probable and possible reserves that meet the SEC's definitions of such terms. Gran Tierra has disclosed estimated proved, probable and possible reserves in its filings with the SEC. In addition, Gran Tierra prepares its financial

statements in accordance with GAAP, which require that the notes to its annual financial statements include supplementary disclosure in respect of the Company's oil and gas activities, including estimates of its proved oil and gas reserves and a standardized measure of discounted future net cash flows relating to proved oil and gas reserve quantities. This supplementary financial statement disclosure is presented in accordance with FASB requirements, which align with corresponding SEC requirements concerning reserves estimation and reporting.

The Company's NPV10 differs from its GAAP standardized measure because SEC and FASB standards require that (i) the standardized measure reflects reserves and related future net revenue estimated using average prices for the previous 12 months, whereas NI 51-101 reserves and related future net revenue are estimated based on forecast prices and costs and that (ii) the standardized measure reflects discounted future income taxes related to the Company's operations. The Company believes that the presentation of NPV10 is useful to investors because it presents (i) relative monetary significance of its oil and natural gas properties regardless of tax structure and (ii) relative size and value of its reserves to other companies. The Company also uses this measure when assessing the potential return on investment related to its oil and natural gas properties. NPV10 and the standardized measure of discounted future net cash flows do not purport to present the fair value of the Company's oil and gas reserves. The Company has not provided a reconciliation of NPV10 to the standardized measure of discounted future net cash flows because it is impracticable to do so.

Investors are urged to consider closely the disclosures and risk factors in the Company's Annual Report on Form 10-K and in the other reports and filings with the SEC, available from the Company's website. These forms can also be obtained from the SEC's website at www.sec.gov.



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